

**ARKANSAS PERFORMANCE BUDGETING & ACCOUNTABILITY SYSTEM**  
**AGENCY PROGRAM COMMENTARY**  
**2003 - 2005**

The Oil & Gas Commission functions as one program aimed at the conservation and fair distribution of mineral resources within its jurisdiction. This is accomplished through the efforts of the Commission's five working sections:

The Administrative Section is responsible for the administrative, financial, and management activities of the Agency.

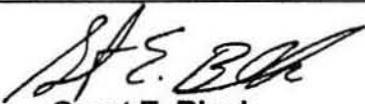
The Engineering and Geology Sections are jointly responsible for the technical activities, records maintenance, and policing and enforcement activities required to produce and allocate oil and gas reserves as efficiently as possible. The Engineering Section also provides for audits of records to determine that oil and gas royalties are distributed in an accurate and timely manner.

The Production Section is responsible for accounting of oil, gas, and brine production, assessment of conservation taxes, compilation of statistical data for publications and for use by representatives of the industry and the general public.

The Underground Injection Control Section is responsible for monitoring underground disposal of waste fluids generated by oil and gas producers. Jurisdiction over such disposal is the Commission's part of State administration of the Underground Injection Control Program mandated by the Environmental Protection Agency.

All of the activities of the aforementioned sections are required to insure that all interested parties receive their just and equitable share of the benefits derived from oil, gas, and brine production and that sufficient information is available to assist in finding new oil and gas reserves for future use.

To remain prepared for peak operations, the Commission requests that the base level of each year be enhanced by providing Capital Outlay for replacement of vehicles and office, engineering, and communications equipment and by increasing the Interstate Oil Compact line item. Reductions in IT expenditures are planned; therefore we are requesting the reallocation of funds from Data Processing to Well Capping Expense, with the second year portion of Well Capping Expense also reallocated to the first year, in anticipation of necessary plugging and clean-up of orphaned wells in the State of Arkansas. Due to necessary increases in enforcement actions, a Staff Attorney Specialist position is requested. After sufficient training, the current contract arrangement for outside legal assistance can be reduced and a future request for a reduction in the Professional Fees & Services line item can also be considered.

<b>AGENCY</b> <b>ARKANSAS OIL &amp; GAS COMMISSION</b>	<b>DIRECTOR</b>  <b>Grant E. Black</b>	<b>AGENCY</b> <b>PROGRAM</b> <b>COMMENTARY</b>	<b>PAGE</b> <b>401</b>
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DIVISION OF LEGISLATIVE AUDIT  
AUDIT OF:  
ARKANSAS OIL AND GAS COMMISSION  
FOR THE YEAR ENDED JUNE 30, 2000

Findings

None

Recommendations

None

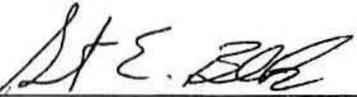
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ARKANSAS PERFORMANCE BUDGETING & ACCOUNTABILITY SYSTEM  
 EMPLOYMENT SUMMARY  
 Required by: A.C.A. 19-4-307

AGENCY TITLE: 0440 OIL AND GAS COMM

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	MALE	FEMALE	TOTAL	PERCENTAGE OF TOTAL
WHITE EMPLOYEES	12	13	25	100%
BLACK EMPLOYEES	0	0	0	0%
EMPLOYEES OF OTHER RACIAL MINORITIES	0	0	0	0%
TOTAL EMPLOYED AS OF			0	0%
DATE			TOTAL MINORITIES	
			25	100%
			TOTAL EMPLOYEES	



AGENCY DIRECTOR

# CASH FUND BALANCE DESCRIPTION

AS OF JUNE 30, 2002

**AGENCY:** OIL & GAS COMMISSION (440)

ACCOUNT INFORMATION				STATUTORY/OTHER RESTRICTIONS ON USE:
FUND ACCT.	BALANCE	TYPE	LOCATION	
3010000	\$291,054.15	Checking	BanCorp South El Dorado, AR 71730	
				<b>STATUTORY PROVISIONS FOR FEES, FINES, PENALTIES:</b>
				Act 105 of 1939 authorizes the collection of fees and penalties.
				<b>REVENUE RECEIPTS CYCLE:</b>
				Fees and Penalties are collected throughout the year.
				<b>FUND BALANCE UTILIZATION: Refunds/Transfers</b>
				Funds are collected on a daily basis. A portion is used to make refunds for overpayments and to reimburse posted bonds. The remaining balance at the end of each month is transferred to the State Treasury.
ACCOUNT INFORMATION				STATUTORY/OTHER RESTRICTIONS ON USE:
FUND ACCT.	BALANCE	TYPE	LOCATION	
				<b>STATUTORY PROVISIONS FOR FEES, FINES, PENALTIES:</b>
				<b>REVENUE RECEIPTS CYCLE:</b>
				<b>FUND BALANCE UTILIZATION:</b>

**ARKANSAS PERFORMANCE BUDGETING & ACCOUNTABILITY SYSTEM  
STATE AGENCY PUBLICATIONS**

**Fiscal Year 2002-2003**

**Required by: A.C.A. 25-1-204**

**AGENCY: Oil and Gas Commission 440**

NAME OF PUBLICATION	STATUTORY AUTHORIZATION	PUBLICATION REQUIRED FOR GOVERNOR AND/OR GENERAL ASSEMBLY ONLY	NUMBER OF COPIES PUBLISHED	REASON(S) FOR CONTINUED PUBLICATION AND DISTRIBUTION
Annual Report Summary	Act 181 of 1997	General Assembly	1	Required by Law
Annual Oil and Gas Report	Act 241 of 1981, as amended		100	Annual report of oil and gas produced in the State. Made available to industry and the general public.
Rules and Regulations	Act 105 of 1939 as amended		Upon Request	Required by industry to inform them of our rules and regulations. Also included in this publication are forms required to be filed for drilling and production in Arkansas. (Available via website and CD-ROM).
Monthly Statistical Bulletin	None		200 per month	Statistical information on monthly oil and gas production for North and South Arkansas. This is a free service to oil and gas operators.
Weekly permit and collection report	None		50 per week	Weekly status report of current oil and gas well drilling and completion. Provided to all requesting parties via mail and E-Mail. Also available to the general public in Oil and Gas Commission offices.

ARKANSAS PERFORMANCE BUDGETING & ACCOUNTABILITY SYSTEM  
Biennial Department Appropriation Summary

Agency Name OIL AND GAS COMMISSION  
Agency Code 440

Code	Appropriation Name	2001-02		2002-03		Agency Request				Executive Recommendation			
		Actual		Budget	Pos.	2003-04	Pos.	2004-05	Pos.	2003-04	Pos.	2004-05	Pos.
204	Oil & Gas Commission	1,868,717		2,492,758	27	3,017,206	28	2,050,313	28	3,017,206	28	1,968,313	28
A20	Refunds/Transfers	19,817		2,000,000	0	2,000,000	0	2,000,000	0	2,000,000	0	2,000,000	0
Grand Total		1,888,534		4,492,758	27	5,017,206	28	4,050,313	28	5,017,206	28	3,968,313	28

Funding Sources			% of Total		% of Total		% of Total		% of Total		% of Total		% of Total
Name	Code												
Fund Balance	4000005	1,948,149	52.4	1,831,989	33.4	998,177	19.8	30,971	0.8	998,177	19.8	30,971	0.8
Special Revenue	4000030	1,659,119	44.6	1,950,000	35.5	2,050,000	40.6	2,050,000	50.2	2,050,000	40.6	2,050,000	50.2
Cash Funds	4000045	113,255	3.0	1,708,946	31.1	2,000,000	39.6	2,000,000	49.0	2,000,000	39.6	2,000,000	49.0
Total Funding		3,720,523	100.0	5,490,935	100.0	5,048,177	100.0	4,080,971	100.0	5,048,177	100.0	4,080,971	100.0
Excess Appro/(Funding)		(1,831,989)		(998,177)		(30,971)		(30,658)		(30,971)		(112,658)	
Grand Total		1,888,534		4,492,758		5,017,206		4,050,313		5,017,206		3,968,313	

**ARKANSAS PERFORMANCE BUDGETING & ACCOUNTABILITY SYSTEM**  
**ANALYSIS OF BUDGET REQUEST**  
**2003 - 2005**

The Oil & Gas Commission's regular operating appropriation is funded by special revenues, as authorized in Arkansas Code §19-6-410. Base Level provides salary increases of 2.7% each year over FY03 salary levels, including related Personal Services Matching costs, for the Agency's 27 continuing positions. Also included in Personal Services Matching is a \$33 per month increase in the monthly contribution for State employee's health insurance for a total state contribution of \$280 per month per budgeted employee. Changes requested for this appropriation are as follows:

Addition of an Attorney Specialist position for full-time legal assistance concerning enforcement actions and royalty complaints. Costs are \$63,200 for FY04 and \$64,545 for FY05.

Capital Outlay of \$75,000 each year for replacement of vehicles, engineering, communications, and office equipment.

An increase of \$5,000 each year in Interstate Oil Compact member assessments.

In its Information Technology Plan, the Commission is completing the conversion of well records and other data to digitized computer accessibility. A first year reduction of \$250,000 in the Data Processing special line is requested, with the sum reallocated to the first year of the Well Capping Expense line item. Also requested is continuation of special language carry forward authority for Data Processing.

Also requested is an increase of \$250,000 in Well Capping Expense in the first year and a corresponding decrease in the second year, with a special language carry forward provision. This change and the requested reallocation from Data Processing would provide the maximum amount of resources for Well Capping Expense at the time of greatest demand during the biennium.

The Executive Recommendation provides for the Agency Request, but also recommends a reduction in the Professional Fees & Services line item in the second year from \$172,000 to \$90,000 to begin offsetting the costs of the recommended Attorney Specialist position, after a reasonable training period involving outside legal assistance.

<b>AGENCY</b> Name: Oil & Gas Commission  Code: 440	<b>APPROPRIATION</b> Name: Oil & Gas Commission  Code: 204	<b>TREASURY FUND</b> Name: Oil & Gas Commission Fund  Code: SDO	<b>ANALYSIS OF          BUDGET REQUEST</b>	<b>PAGE</b>  407
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ARKANSAS PERFORMANCE BUDGETING & ACCOUNTABILITY SYSTEM  
Biennial Appropriation Summary

Agency Name OIL AND GAS COMMISSION  
Agency Code 440  
Appropriation Name Oil and Gas Commission  
Appropriation Code 204  
Fund Name Oil and Gas Commission Fund  
Fund Code SDO

Character Name	Expenditures					Agency Request										Recommendations					
	2001-02		2002-03		2003-04		2003-04		2003-04		2003-04		2004-05		2004-05		2003-04		2004-05		
	Actual	Budget	Pos.	Authorized	Pos.	Base Level	Pos.	Change Level	Pos.	Total	Pos.	Base Level	Pos.	Change Level	Pos.	Total	Pos.	Pos.	Pos.	Pos.	
Regular Salaries	855,379	973,083	27	997,762	27	999,355	27	42,341	1	1,041,696	28	1,026,338	27	43,484	1	1,069,822	28	1,041,697	28	1,069,822	28
Extra Help	43,041	45,000	6	45,000	6	45,000	6	0	0	45,000	6	45,000	6	0	0	45,000	6	45,000	6	45,000	6
Personal Serv Match	236,704	255,663	0	260,150	0	271,175	0	10,859	0	282,034	0	275,954	0	11,061	0	287,015	0	282,034	0	287,015	0
Operating Expenses	268,734	301,476	0	301,476	0	301,476	0	0	0	301,476	0	301,476	0	0	0	301,476	0	301,476	0	301,476	0
Travel-Conferences	5,912	15,000	0	15,000	0	15,000	0	0	0	15,000	0	15,000	0	0	0	15,000	0	15,000	0	15,000	0
Capital Outlay	44,810	75,000	0	75,000	0	0	0	75,000	0	75,000	0	0	0	75,000	0	75,000	0	75,000	0	75,000	0
Prof. Fees & Serv	86,309	172,000	0	172,000	0	172,000	0	0	0	172,000	0	172,000	0	0	0	172,000	0	172,000	0	172,000	0
Grants/Aid	10,000	10,000	0	10,000	0	10,000	0	0	0	10,000	0	10,000	0	0	0	10,000	0	10,000	0	10,000	0
Data Processing	174,464	325,536	0	Carry Forward	0	500,000	0	(250,000)	0	250,000	0	Carry Forward	0	0	0	Carry Forward	0	250,000	0	Carry Forward	0
Intrastate Oil Compact	5,000	5,000	0	5,000	0	5,000	0	5,000	0	10,000	0	5,000	0	5,000	0	10,000	0	10,000	0	10,000	0
Well Capping Expense	107,578	250,000	0	250,000	0	250,000	0	500,000	0	750,000	0	250,000	0	(250,000)	0	Carry Forward	0	750,000	0	Carry Forward	0
Underground Injection	25,786	60,000	0	60,000	0	60,000	0	0	0	60,000	0	60,000	0	0	0	60,000	0	60,000	0	60,000	0
Groundwater Protection	5,000	5,000	0	5,000	0	5,000	0	0	0	5,000	0	5,000	0	0	0	5,000	0	5,000	0	5,000	0
<b>Grand Total</b>	<b>1,868,717</b>	<b>2,492,758</b>	<b>33</b>	<b>2,196,388</b>	<b>33</b>	<b>2,634,006</b>	<b>33</b>	<b>383,200</b>	<b>1</b>	<b>3,017,206</b>	<b>34</b>	<b>2,165,768</b>	<b>33</b>	<b>(115,455)</b>	<b>1</b>	<b>2,050,313</b>	<b>34</b>	<b>3,017,206</b>	<b>34</b>	<b>1,968,313</b>	<b>34</b>

Funding Sources Name	2001-02	2002-03	2003-04	2003-04	2003-04	2003-04	2004-05	2004-05	2003-04	2004-05
Fund Balance	1,750,533	1,540,935	998,177	0	998,177	30,971	0	30,971	998,177	30,971
Special Revenue	1,659,119	1,950,000	1,666,800	383,200	2,050,000	2,050,000	0	2,050,000	2,050,000	2,050,000
Total Funding	3,409,652	3,490,935	2,664,977	383,200	3,048,177	2,080,971	0	2,080,971	3,048,177	2,080,971
Excess Approl(Funding)	(1,540,935)	(998,177)	(30,971)	0	(30,971)	84,797	(115,455)	(30,658)	(30,971)	(112,658)
<b>Grand Total</b>	<b>1,868,717</b>	<b>2,492,758</b>	<b>2,634,006</b>	<b>383,200</b>	<b>3,017,206</b>	<b>2,165,768</b>	<b>(115,455)</b>	<b>2,050,313</b>	<b>3,017,206</b>	<b>1,968,313</b>

Actual fund balance for July 1, 2001, was \$1,814,974. Of that amount \$64,441 was reserved to support the construction appropriation for the Agency's new office building in Fort Smith. \$1,750,533 was the remainder available for support of this appropriation.  
Actual fund balance for July 1, 2002, was \$1,583,460. Of that amount, \$42,525 remained to support construction appropriation. \$1,540,935 was available as the beginning balance for this appropriation.

**ARKANSAS PERFORMANCE BUDGETING & ACCOUNTABILITY SYSTEM**  
**Biennial Appropriation Summary**

Agency Name OIL AND GAS COMMISSION  
 Agency Code 440  
 Appropriation Name Oil and Gas Commission  
 Appropriation Code 204  
 Fund Name Oil and Gas Commission Fund  
 Fund Code SDO

Character		Expenditures				
		2001-02	2002-03		2002-03	
Name	Code	Actual	Budget	Pos.	Authorized	Pos.
Regular Salaries	5010000	855,379	973,083	27	997,762	27
Extra Help	5010001	43,041	45,000	6	45,000	6
Personal Serv Match	5010003	236,704	255,663	0	260,150	0
Operating Expenses	5020002	268,734	301,476	0	301,476	0
Travel-Conferences	5050009	5,912	15,000	0	15,000	0
Capital Outlay	5120011	44,810	75,000	0	75,000	0
Prof. Fees & Serv.	5060010	86,309	172,000	0	172,000	0
Grants/Aid	5100004	10,000	10,000	0	10,000	0
Data Processing	5900044	174,464	325,536	0	Carry Forward	0
Interstate Oil Compact	5900046	5,000	5,000	0	5,000	0
Well Capping Expense	5900047	107,578	250,000	0	250,000	0
Underground Injection	5900048	25,786	60,000	0	60,000	0
Groundwater Protection	5900049	5,000	5,000	0	5,000	0
<b>Grand Total</b>		<b>1,868,717</b>	<b>2,492,758</b>	<b>33</b>	<b>2,196,388</b>	<b>33</b>

Funding Sources						
Name	Code					
Fund Balance	4000005	1,750,533	1,540,935	*****	*****	*****
Special Revenue	4000030	1,659,119	1,950,000	*****	*****	*****
Total Funding		3,409,652	3,490,935	*****	*****	*****
Excess Appro/(Funding)		(1,540,935)	(998,177)	*****	*****	*****
<b>Grand Total</b>		<b>1,868,717</b>	<b>2,492,758</b>	<b>*****</b>	<b>*****</b>	<b>*****</b>

Actual fund balance for July 1, 2001, was \$1,814,974. Of that amount \$64,441 was reserved to support the construction appropriation for the Agency's new office building in Fort Smith. \$1,750,533 was the remainder available for support of this appropriation.

Actual fund balance for July 1, 2002, was \$1,583,460. Of that amount, \$42,525 remained to support construction appropriation. \$1,540,935 was available as the beginning balance for this appropriation.

**ARKANSAS PERFORMANCE BUDGETING & ACCOUNTABILITY SYSTEM**  
**Biennial Appropriation Summary**

Agency Name            OIL AND GAS COMMISSION  
 Agency Code            440  
 Appropriation Name    Oil and Gas Commission  
 Appropriation Code    204  
 Fund Name              Oil and Gas Commission Fund  
 Fund Code              SDO

Character		Agency Request											
		2003-04						2004-05					
		Base Level	Pos.	Change Level	Pos.	Total	Pos.	Base Level	Pos.	Change Level	Pos.	Total	Pos.
Regular Salaries	5010000	999,355	27	42,341	1	1,041,697	28	1,026,338	27	43,484	1	1,069,822	28
Extra Help	5010001	45,000	6	0	0	45,000	6	45,000	6	0	0	45,000	6
Personal Serv Match	5010003	271,175	0	10,859	0	282,034	0	275,954	0	11,061	0	287,015	0
Operating Expenses	5020002	301,476	0	0	0	301,476	0	301,476	0	0	0	301,476	0
Travel-Conferences	5050009	15,000	0	0	0	15,000	0	15,000	0	0	0	15,000	0
Capital Outlay	5120011	0	0	75,000	0	75,000	0	0	0	75,000	0	75,000	0
Prof. Fees & Serv.	5060010	172,000	0	0	0	172,000	0	172,000	0	0	0	172,000	0
Grants/Aid	5100004	10,000	0	0	0	10,000	0	10,000	0	0	0	10,000	0
Data Processing	5900044	500,000	0	(250,000)	0	250,000	0	Carry Forward	0	0	0	Carry Forward	0
Interstate Oil Compact	5900046	5,000	0	5,000	0	10,000	0	5,000	0	5,000	0	10,000	0
Well Capping Expense	5900047	250,000	0	500,000	0	750,000	0	250,000	0	(250,000)	0	Carry Forward	0
Underground Injection	5900048	60,000	0	0	0	60,000	0	60,000	0	0	0	60,000	0
Groundwater Protection	5900049	5,000	0	0	0	5,000	0	5,000	0	0	0	5,000	0
<b>Grand Total</b>		<b>2,634,006</b>	<b>33</b>	<b>383,200</b>	<b>1</b>	<b>3,017,206</b>	<b>34</b>	<b>2,165,768</b>	<b>33</b>	<b>(115,455)</b>	<b>1</b>	<b>2,050,313</b>	<b>34</b>

Funding Sources													
Name	Code												
Fund Balance	4000005	998,177	*****	0	*****	998,177	*****	30,971	*****	0	*****	30,971	*****
Special Revenue	4000030	1,666,800	*****	383,200	*****	2,050,000	*****	2,050,000	*****	0	*****	2,050,000	*****
<b>Total Funding</b>		<b>2,664,977</b>	<b>*****</b>	<b>383,200</b>	<b>*****</b>	<b>3,048,177</b>	<b>*****</b>	<b>2,080,971</b>	<b>*****</b>	<b>0</b>	<b>*****</b>	<b>2,080,971</b>	<b>*****</b>
Excess Approl/(Funding)		(30,971)	*****	0	*****	(30,971)	*****	84,797	*****	(115,455)	*****	(30,658)	*****
<b>Grand Total</b>		<b>2,634,006</b>	<b>*****</b>	<b>383,200</b>	<b>*****</b>	<b>3,017,206</b>	<b>*****</b>	<b>2,165,768</b>	<b>*****</b>	<b>(115,455)</b>	<b>*****</b>	<b>2,050,313</b>	<b>*****</b>

**ARKANSAS PERFORMANCE BUDGETING & ACCOUNTABILITY SYSTEM**  
**Biennial Appropriation Summary**

Agency Name                    OIL AND GAS COMMISSION  
 Agency Code                    440  
 Appropriation Name            Oil and Gas Commission  
 Appropriation Code            204  
 Fund Name                      Oil and Gas Commission Fund  
 Fund Code                      SDO

Character		Recommendations							
		Executive				Legislative			
Name	Code	2003-04	Pos.	2004-05	Pos.	2003-04	Pos.	2004-05	Pos.
Regular Salaries	5010000	1,041,697	28	1,069,822	28	0	0	0	0
Extra Help	5010001	45,000	6	45,000	6	0	0	0	0
Personal Serv Match	5010003	282,034	0	287,015	0	0	0	0	0
Operating Expenses	5020002	301,476	0	301,476	0	0	0	0	0
Travel-Conferences	5050009	15,000	0	15,000	0	0	0	0	0
Capital Outlay	5120011	75,000	0	75,000	0	0	0	0	0
Prof. Fees & Serv.	5060010	172,000	0	90,000	0	0	0	0	0
Grants/Aid	5100004	10,000	0	10,000	0	0	0	0	0
Data Processing	5900044	250,000	0	Carry Forward	0	0	0	0	0
Interstate Oil Compact	5900046	10,000	0	10,000	0	0	0	0	0
Well Capping Expense	5900047	750,000	0	Carry Forward	0	0	0	0	0
Underground Injection	5900048	60,000	0	60,000	0	0	0	0	0
Groundwater Protection	5900049	5,000	0	5,000	0	0	0	0	0
<b>Grand Total</b>		<b>3,017,206</b>	<b>34</b>	<b>1,968,313</b>	<b>34</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Funding Sources									
Name	Code								
Fund Balance	4000005	998,177	*****	30,971	*****	0	*****	0	*****
Special Revenue	4000030	2,050,000	*****	2,050,000	*****	0	*****	0	*****
Total Funding		3,048,177	*****	2,080,971	*****	0	*****	0	*****
Excess Appro/(Funding)		(30,971)	*****	(112,658)	*****	0	*****	0	*****
<b>Grand Total</b>		<b>3,017,206</b>	<b>*****</b>	<b>1,968,313</b>	<b>*****</b>	<b>0</b>	<b>*****</b>	<b>0</b>	<b>*****</b>

ARKANSAS PERFORMANCE BUDGETING & ACCOUNTABILITY SYSTEM  
Biennial Rank by Appropriation

Agency Name OIL AND GAS COMMISSION  
 Agency Code 440  
 Appropriation Name Oil and Gas Commission  
 Appropriation Code 204  
 Fund Name Oil and Gas Commission Fund  
 Fund Code SDO

Rank	Justification	Designation	Cost Center	2001-02			2002-03			Agency Request			Executive Recommendation			Legislative Recommendation					
				Actual	Budget	Pos.	Budget	Pos.	2003-04	Pos.	2004-05	Pos.	2003-04	Pos.	2004-05	Pos.	2003-04	Pos.	2004-05	Pos.	
		BL Base Level	Total	1,868,717	2,492,758	27				2,634,007	27	2,165,768	27	2,634,007	27	2,083,768	27	0	0	0	0
1	Capital Outlay is requested at \$75,000 each year for replacement of vehicles, engineering, and communications equipment. Also requested is an Attorney Specialist position to assume an increasing enforcement workload that will allow, after sufficient training, a reduction in the amount of outside legal assistance contracted through the Professional Fees & Services line item.	C01	330205 El Dorado Operating	0	0	0				128,200	1	129,545	1	128,200	1	129,545	1	0	0	0	0
		C01	Total	0	0	0				128,200	1	129,545	1	128,200	1	129,545	1	0	0	0	0
1	A first year reduction is requested in the Data Processing special line item, to be reallocated to the first year of Well Capping Expense.	C02	330205 El Dorado Operating	0	0	0				(250,000)	0	0	0	(250,000)	0	0	0	0	0	0	0
1	Addition in the first year of Well Capping Expense, employing resources reduced in the Data Processing special line item.	C02	330205 El Dorado Operating	0	0	0				250,000	0	0	0	250,000	0	0	0	0	0	0	0
		C02	Total	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0
1	Request is for transfer of the second year amount for Well Capping Expense to the first year. This transfer and the reallocation in the first year, along with a special language carry forward clause, will provide maximum resources for Well Capping at the time of greatest demand any time during the Biennium.	C03	330205 El Dorado Operating	0	0	0				250,000	0	(250,000)	0	250,000	0	(250,000)	0	0	0	0	0
		C03	Total	0	0	0				0	0	0	0	0	0	0	0	0	0	0	0
1	Due to increases in the assessment to each member state, additions in each year for the Interstate Oil Compact line item are requested.	C05	330205 El Dorado Operating	0	0	0				5,000	0	5,000	0	5,000	0	5,000	0	0	0	0	0
		C05	Total	0	0	0				5,000	0	5,000	0	5,000	0	5,000	0	0	0	0	0
		Grand Total	Total	1,868,717	2,492,758	27				3,017,207	28	2,050,313	28	3,017,207	28	1,968,313	28	0	0	0	0

**ARKANSAS PERFORMANCE BUDGETING & ACCOUNTABILITY SYSTEM**  
**ANALYSIS OF BUDGET REQUEST**  
**2003 - 2005**

The Oil & Gas Commission's cash fund is used for deposit of special revenue fees collected by the Agency and to hold bonds posted by companies engaged in seismographic exploration in the State. This account provides checks with which to make transfers to the State Treasury and eliminates the necessity of sending cash through the mail. This request is for continuation of this account at its current authorized level of \$2,000,000 each year.

The Executive Recommendation is for approval of the Agency Request. Expenditure of appropriation is contingent upon available funding.

<b>AGENCY</b> Name: Oil and Gas Commission  Code: 440	<b>APPROPRIATION</b> Name: Refunds/Transfers to Treasury  Code: A20	<b>CASH FUND</b> Name: Oil and Gas Commission - Cash  Code: 301	<b>ANALYSIS OF          BUDGET REQUEST</b>	<b>PAGE</b>  413
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ARKANSAS PERFORMANCE BUDGETING & ACCOUNTABILITY SYSTEM  
Biennial Appropriation Summary

Agency Name OIL AND GAS COMMISSION  
 Agency Code 440  
 Appropriation Name Refunds/Transfers to Treasury  
 Appropriation Code A20  
 Fund Name Oil & Gas Commission - Cash  
 Fund Code 301

Character Name	Expenditures					Agency Request										Recommendations				
	2001-02		2002-03		2002-03		2003-04				2004-05						2003-04		2004-05	
	Actual	Budget	Pos.	Authorized	Pos.	Base Level	Pos.	Change Level	Pos.	Total	Pos.	Base Level	Pos.	Change Level	Pos.	Total	Pos.	Pos.	Pos.	
Refunds/Transfers to Treasury	19,817	2,000,000	0	2,000,000	0	2,000,000	0	0	0	2,000,000	0	2,000,000	0	0	0	2,000,000	0	2,000,000	0	2,000,000
Grand Total	19,817	2,000,000	0	2,000,000	0	2,000,000	0	0	0	2,000,000	0	2,000,000	0	0	0	2,000,000	0	2,000,000	0	2,000,000

Funding Sources Name	2001-02	2002-03	2002-03	2003-04	2003-04	2004-05	2004-05	2004-05	2004-05	2004-05	2004-05	2004-05	2004-05	2004-05	2004-05	2004-05	2004-05	2004-05	2004-05
Fund Balance	197,616	291,054	*****	0	*****	0	*****	0	*****	0	*****	0	*****	0	*****	0	*****	0	*****
Cash Funds	113,255	1,708,946	*****	2,000,000	*****	0	*****	2,000,000	*****	2,000,000	*****	0	*****	2,000,000	*****	2,000,000	*****	2,000,000	*****
Total Funding	310,871	2,000,000	*****	2,000,000	*****	0	*****	2,000,000	*****	2,000,000	*****	0	*****	2,000,000	*****	2,000,000	*****	2,000,000	*****
Excess Appro(Funding)	(291,054)	0	*****	0	*****	0	*****	0	*****	0	*****	0	*****	0	*****	0	*****	0	*****
Grand Total	19,817	2,000,000	*****	2,000,000	*****	0	*****	2,000,000	*****	2,000,000	*****	0	*****	2,000,000	*****	2,000,000	*****	2,000,000	*****

Since this is a type of Transfer to Treasury Account after refunds are made, no actual expenditures exist for that purpose. Actual expenditures shown are repayments of bonds posted by seismographic exploration companies.

**ARKANSAS PERFORMANCE BUDGETING & ACCOUNTABILITY SYSTEM**  
**Biennial Appropriation Summary**

Agency Name                    OIL AND GAS COMMISSION  
 Agency Code                    440  
 Appropriation Name            Refunds/Transfers to Treasury  
 Appropriation Code            A20  
 Fund Name                      Oil & Gas Commission - Cash  
 Fund Code                      301

Character		Expenditures				
		2001-02	2002-03		2002-03	
Name	Code	Actual	Budget	Pos.	Authorized	Pos.
Refunds/Transfers to Treasury	5110014	19,817	2,000,000	0	2,000,000	0
Grand Total		19,817	2,000,000	0	2,000,000	0

Funding Sources						
Name	Code					
Fund Balance	4000005	197,616	291,054	*****	*****	*****
Cash Funds	4000045	113,255	1,708,946	*****	*****	*****
Total Funding		310,871	2,000,000	*****	*****	*****
Excess Appro/(Funding)		(291,054)	0	*****	*****	*****
Grand Total		19,817	2,000,000	*****	*****	*****

Since this is a type of Transfer to Treasury Account after refunds are made, no actual expenditures exist for that purpose. Actual expenditures shown are repayments of bonds posted by seismographic exploration companies.

ARKANSAS PERFORMANCE BUDGETING & ACCOUNTABILITY SYSTEM  
Biennial Appropriation Summary

Agency Name            OIL AND GAS COMMISSION  
 Agency Code            440  
 Appropriation Name    Refunds/Transfers to Treasury  
 Appropriation Code    A20  
 Fund Name              Oil & Gas Commission - Cash  
 Fund Code              301

Character		Agency Request											
		2003-04						2004-05					
Name	Code	Base Level	Pos.	Change Level	Pos.	Total	Pos.	Base Level	Pos.	Change Level	Pos.	Total	Pos.
Refunds/Transfers to Treasury	5110014	2,000,000	0	0	0	2,000,000	0	2,000,000	0	0	0	2,000,000	0
Grand Total		2,000,000	0	0	0	2,000,000	0	2,000,000	0	0	0	2,000,000	0

Funding Sources													
Name	Code	2003-04						2004-05					
Fund Balance	4000005	0	*****	0	*****	0	*****	0	*****	0	*****	0	*****
Cash Funds	4000045	2,000,000	*****	0	*****	2,000,000	*****	2,000,000	*****	0	*****	2,000,000	*****
Total Funding		2,000,000	*****	0	*****	2,000,000	*****	2,000,000	*****	0	*****	2,000,000	*****
Excess Approl(Funding)		0	*****	0	*****	0	*****	0	*****	0	*****	0	*****
Grand Total		2,000,000	*****	0	*****	2,000,000	*****	2,000,000	*****	0	*****	2,000,000	*****

**ARKANSAS PERFORMANCE BUDGETING & ACCOUNTABILITY SYSTEM**  
**Biennial Appropriation Summary**

Agency Name                    OIL AND GAS COMMISSION  
 Agency Code                    440  
 Appropriation Name            Refunds/Transfers to Treasury  
 Appropriation Code            A20  
 Fund Name                      Oil & Gas Commission - Cash  
 Fund Code                       301

Character		Recommendations							
		Executive				Legislative			
Name	Code	2003-04	Pos.	2004-05	Pos.	2003-04	Pos.	2004-05	Pos.
Refunds/Transfers to Treasury	5110014	2,000,000	0	2,000,000	0	0	0	0	0
Grand Total		2,000,000	0	2,000,000	0	0	0	0	0

Funding Sources									
Name	Code								
Fund Balance	4000005	0	*****	0	*****	0	*****	0	*****
Cash Funds	4000045	2,000,000	*****	2,000,000	*****	0	*****	0	*****
Total Funding		2,000,000	*****	2,000,000	*****	0	*****	0	*****
Excess Appro/(Funding)		0	*****	0	*****	0	*****	0	*****
Grand Total		2,000,000	*****	2,000,000	*****	0	*****	0	*****